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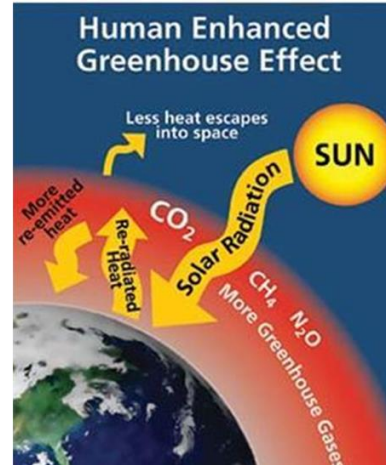
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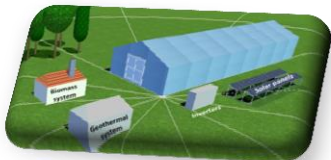
# Modeling and Control of a Microgrid with Distributed Renewable Generators

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# :: Introduction



- CO<sub>2</sub> – emissions
- Increase in the greenhouse effect
- Significant effects on water
- Can cause acid rains
- Environmental and landscape impacts

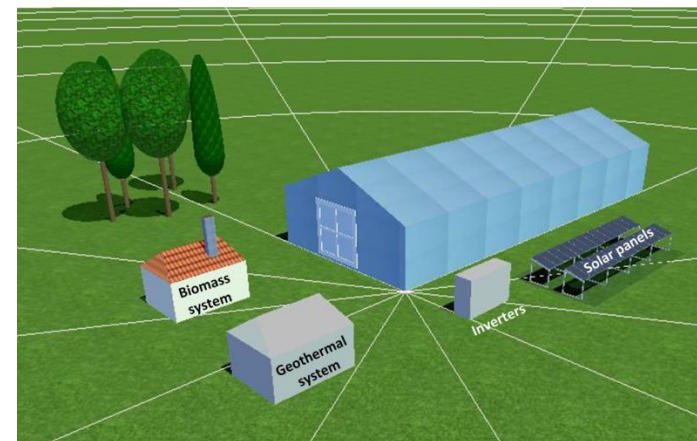


# :: Objectives

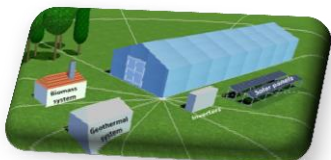
The main objective is to **supply a vegetable greenhouse** with renewable energies in the region of Oradea, Romania

- Propose a renewable energy microgrid based on: geothermal energy, biomass energy, photovoltaic panels, batteries
- Develop a microgrid control method
- Develop a microgrid energy management algorithm

Geothermal potential area



Greenhouse



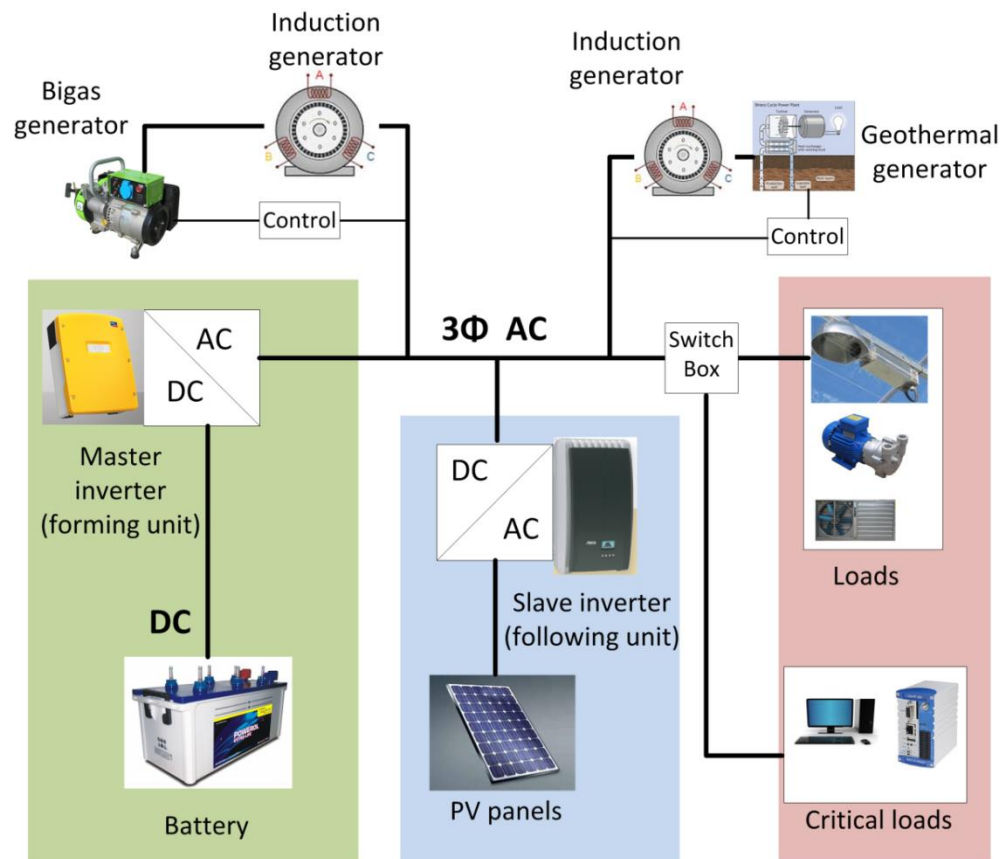
# :: Proposed microgrid

## Components

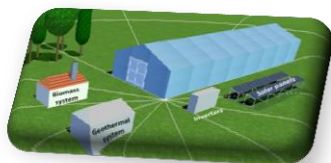
- Battery storage - **master**
- Geothermal generator - **slave**
- Biogas generator - **slave**
- Photovoltaic generator - **slave**

## Loads

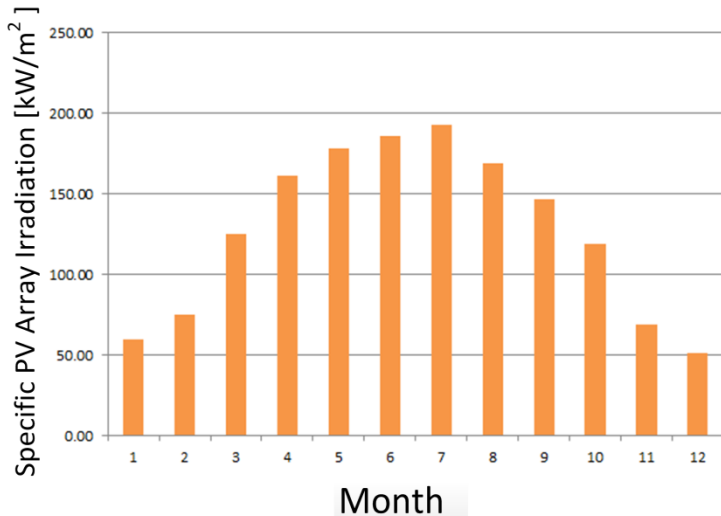
- Standard Loads
- Critical loads



Proposed microgrid



# :: Size of the microgrid

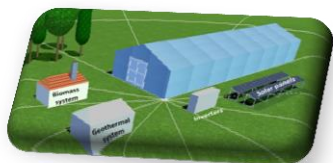


Climatic conditions

Load	Nr.	Rated power	Maximum power
Fans	4	600 W	2400 W
Special Lamps	7	700 W	4900 W
Window opening system	1	2400 W	2400 W
Electric drives	1	100 W	100 W
Management system	1	100 W	100 W
Lighting	1	100 W	100 W
Water Pumps	8	600 W	4800 W
<b>Maximum total power</b>			<b>14800 kW</b>

Greenhouse loads

Component	Characteristic	Value
Biogas generator	Rated power(kW)	7kW
Geothermal generator	Rated power(kW)	7kW
Solar panels	Rated power(kW)	5kW
Solar inverter	Rated power(kW)	5kW
Batteries	Capacity(Ah)	500Ah/48V
Battery inverter	Maximum power(kW)	10kW



# :: Control Method

Two level control structure:

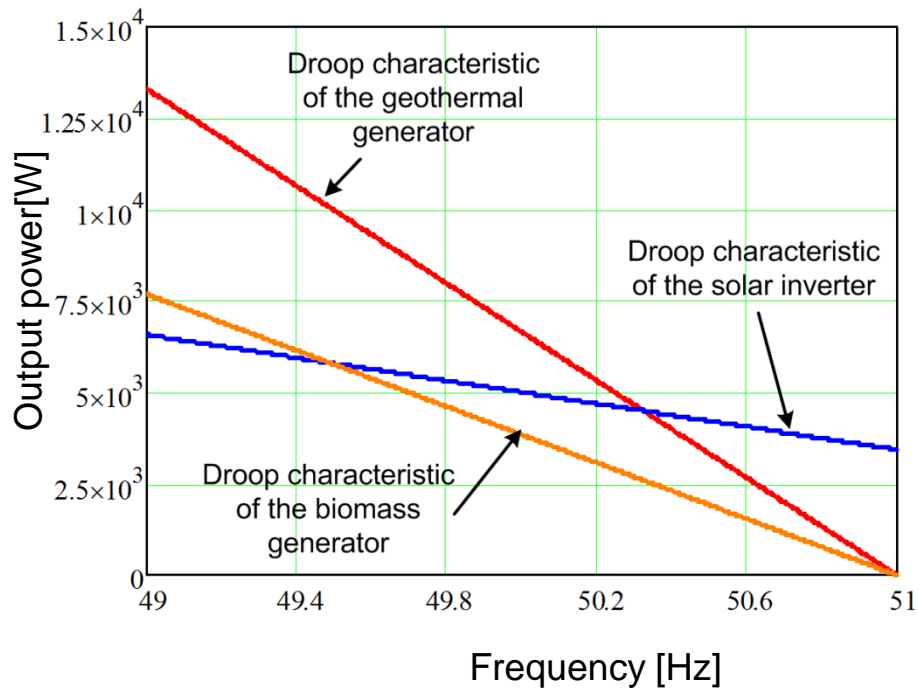
- *Primary level control* - Droop control
- *Secondary level control* - Communication based control – RS485

Induction generator droop

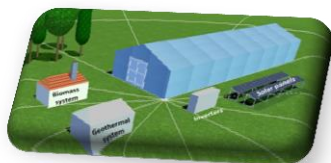
$$P_m(f) = k_m \cdot (f_0 - f)$$

Solar inverter droop

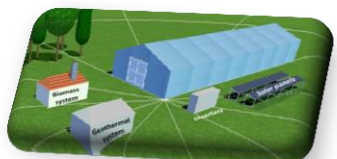
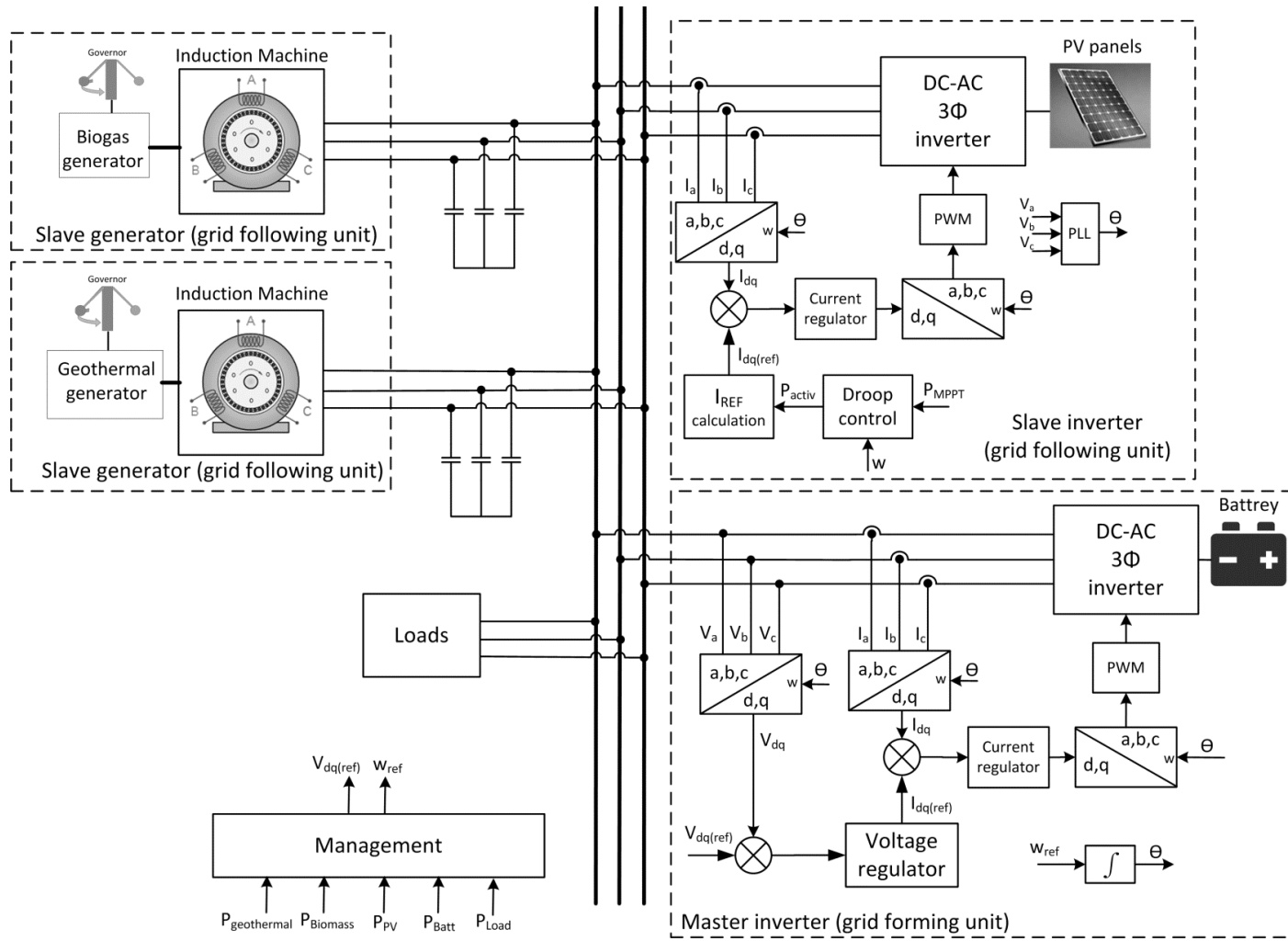
$$P(f) = P_o + k \cdot (f_0 - f)$$



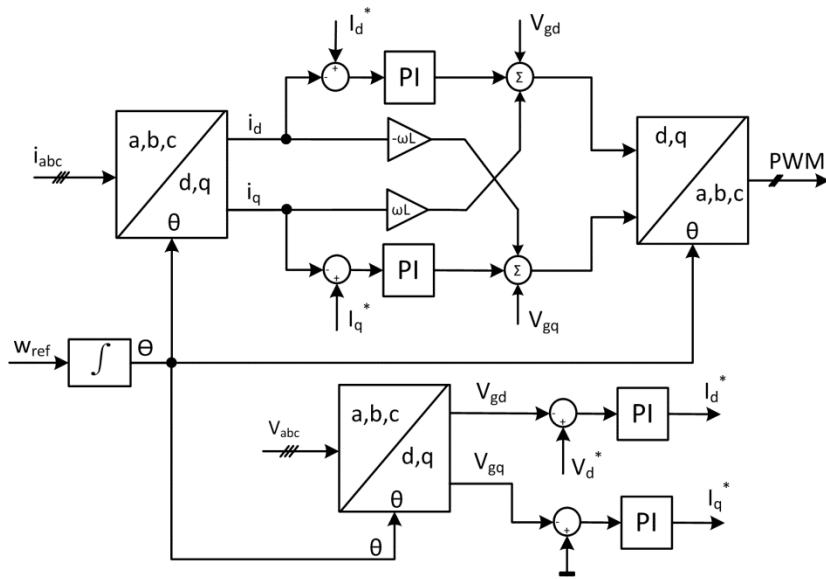
Droop control method



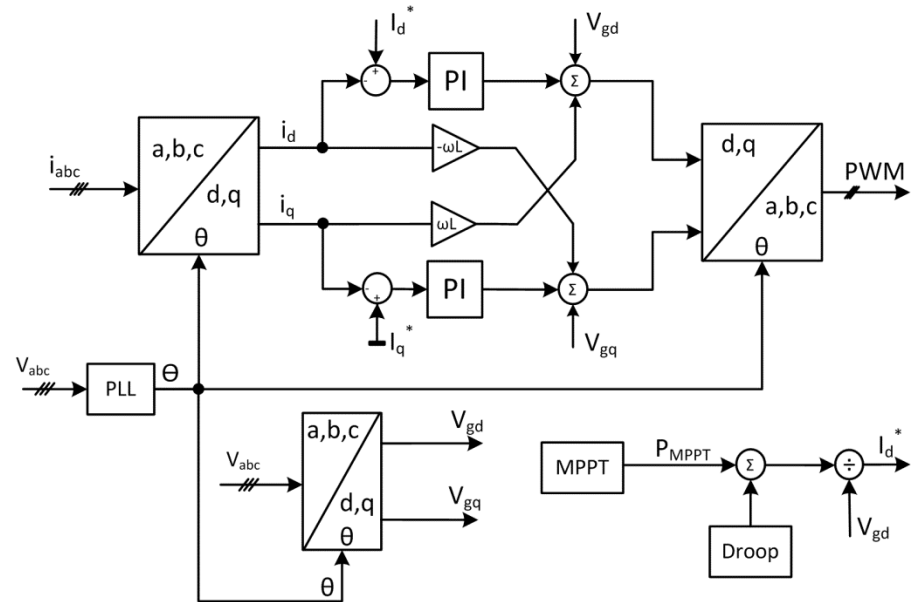
# :: Microgrid control



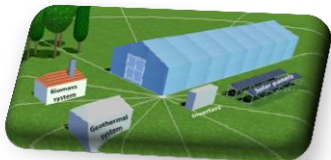
# :: Inverter control



Battery inverter control



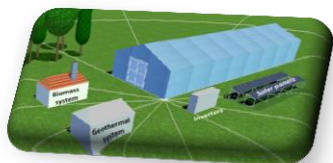
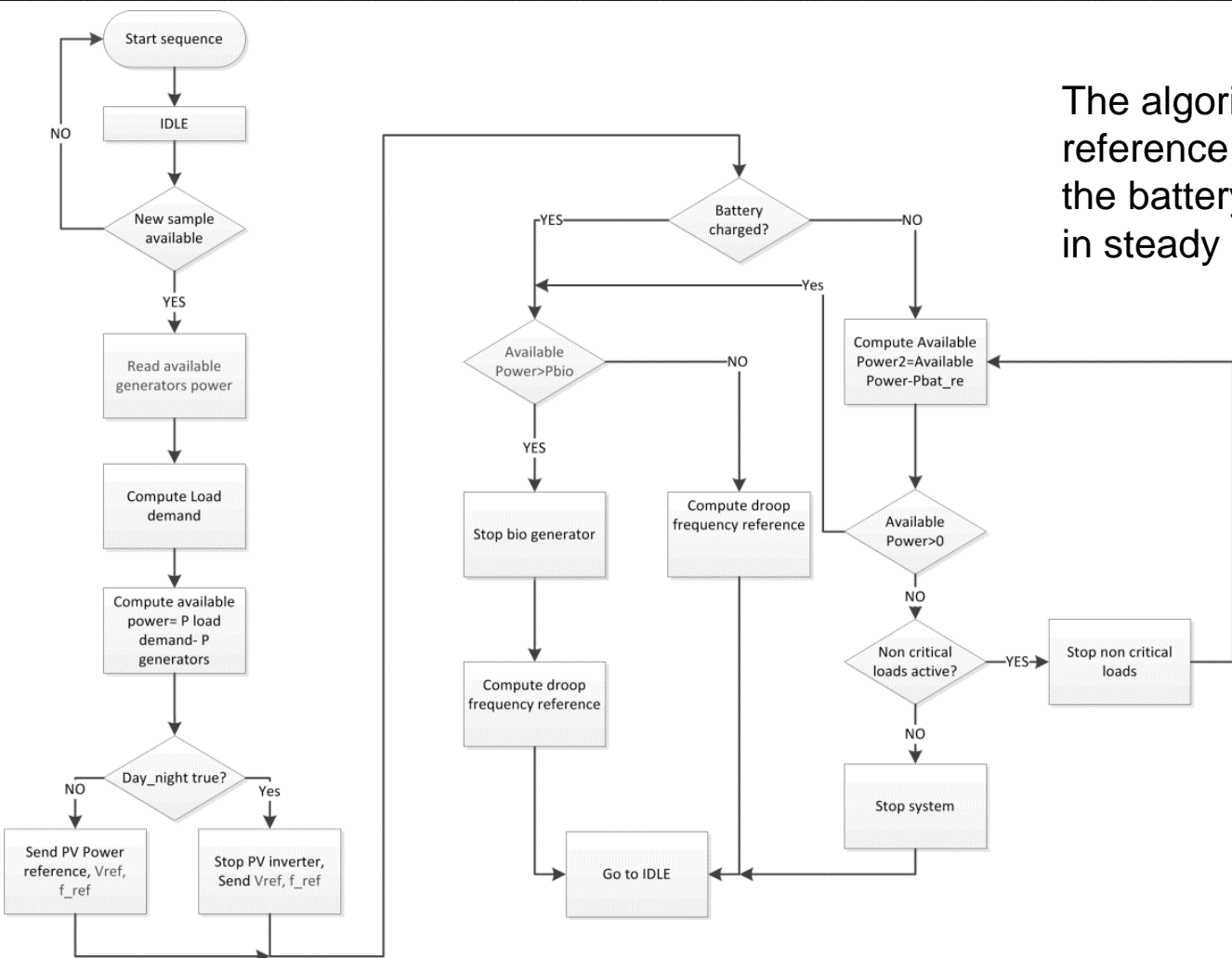
Solar inverter control





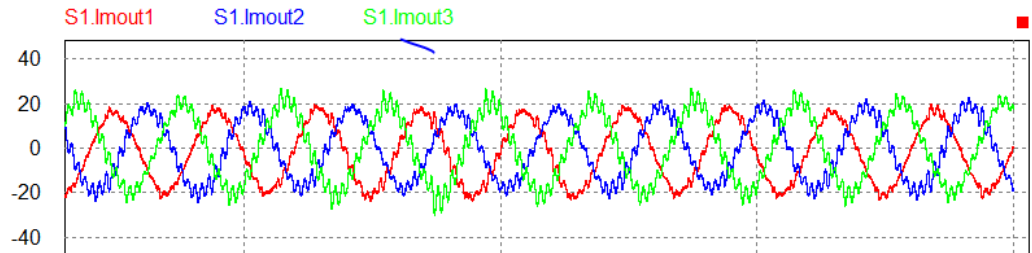
# :: Energy management algorithm

The algorithm gives the frequency reference value in such a way that the battery inverter supplies 0 energy in steady state

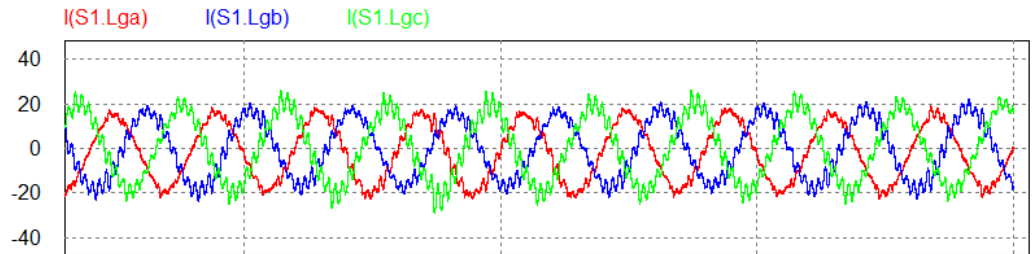


# ::: Inverter operation

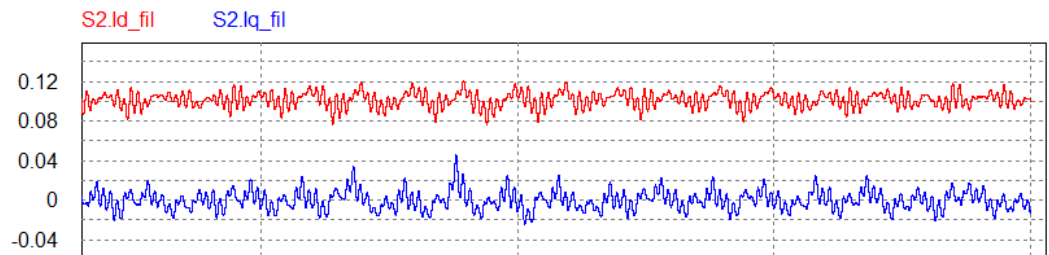
Master inverter output currents



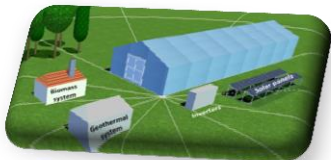
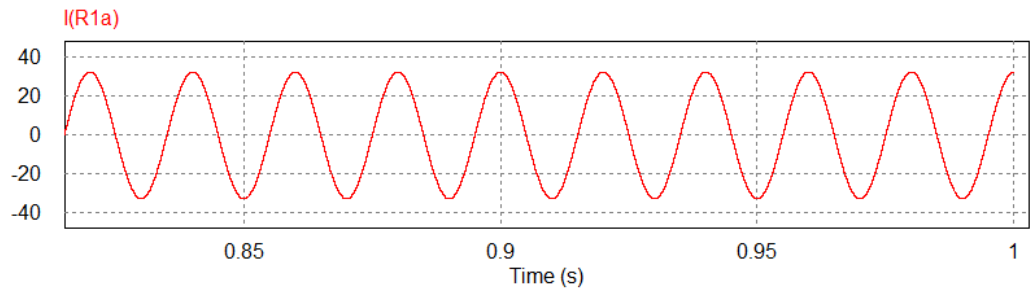
Solar inverter output currents



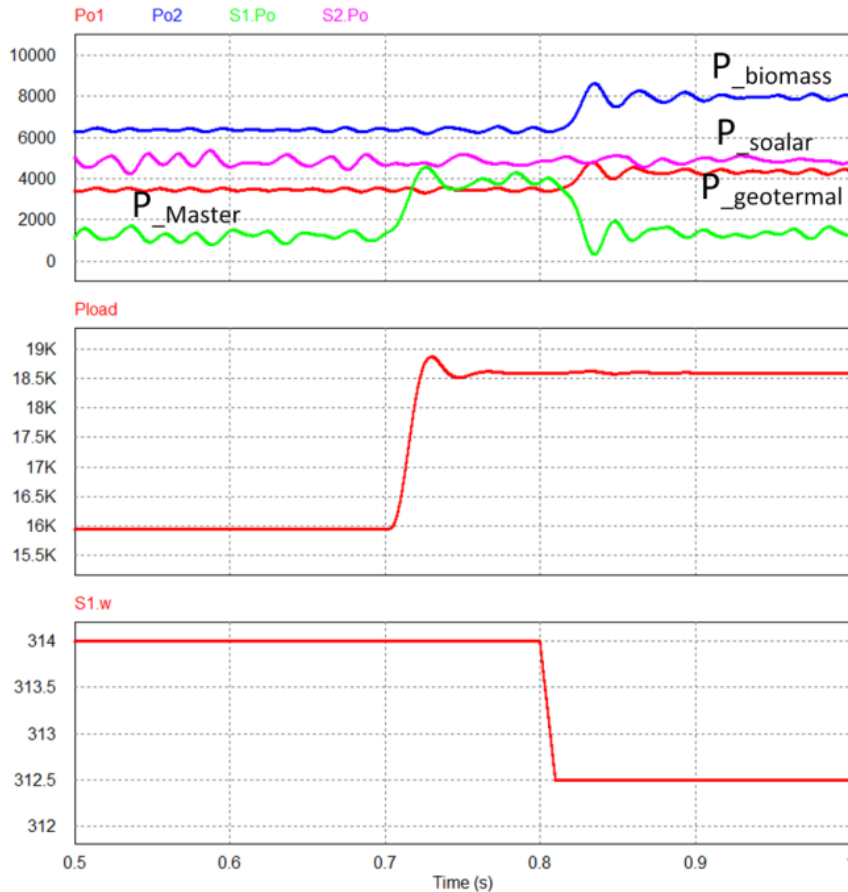
$I_d$  and  $I_q$  master inverter currents



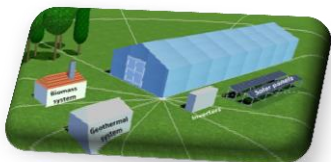
One phase load current



# :: Case studies

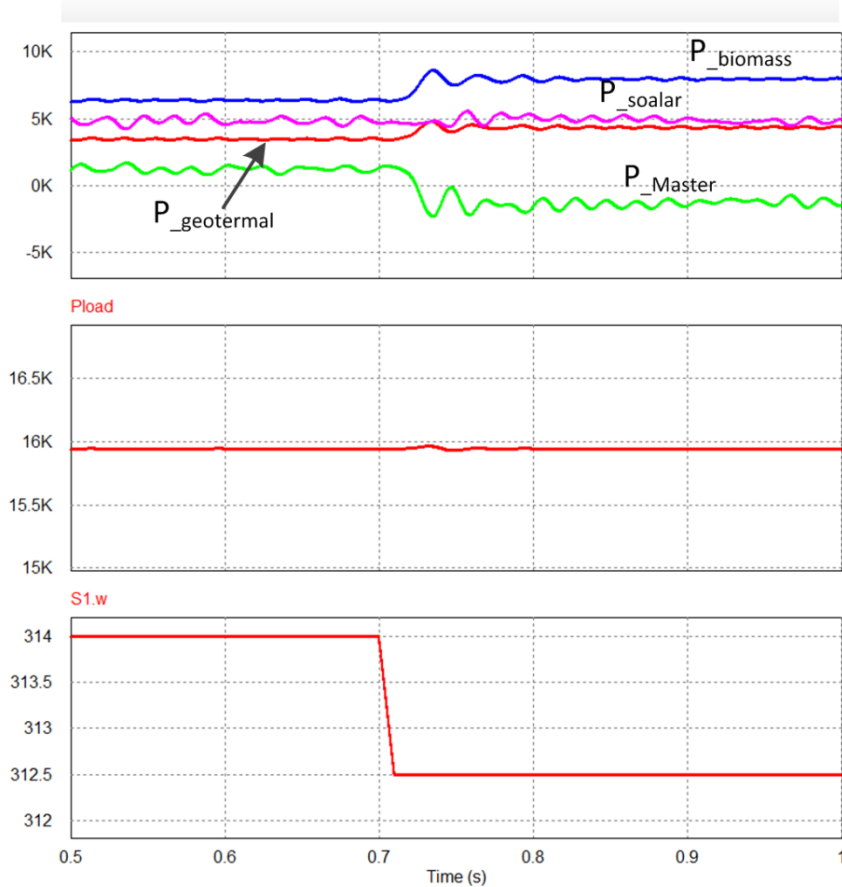


Case I



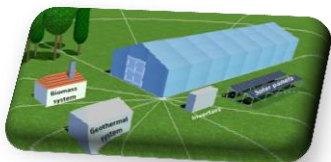
- ✓ The load increases from 16kW to 18kW
- ✓ The master inverter supply the needed energy to the load from batteries
- ✓ The energy management controller detects the change in the power balance and decreases the frequency
- ✓ Every generator adjust its output power according to its droop characteristic

# :: Case studies

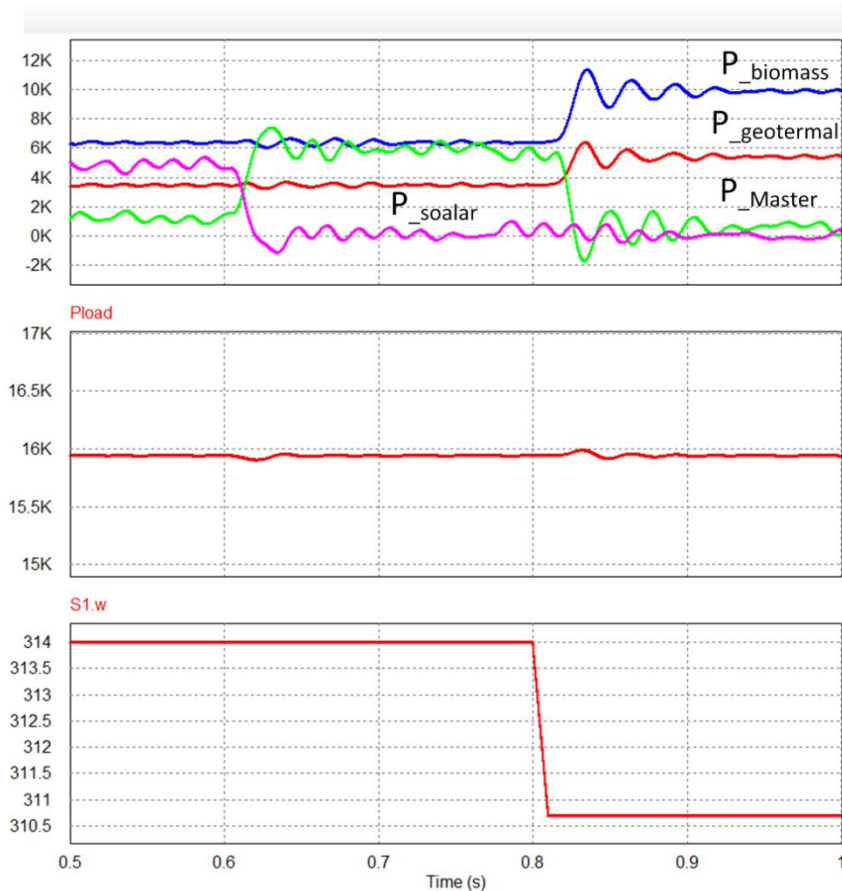


- ✓ Batteries need charging
- ✓ Energy management controller reduces the frequency
- ✓ The other generators increase their output power

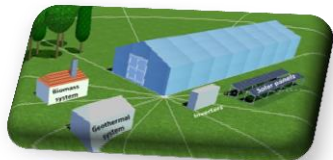
Case II



# :: Case studies



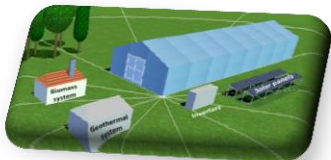
Case III



- ✓ Solar power is lost
- ✓ The master inverter supply the needed energy to the load from batteries first
- ✓ The energy management controller detects the change in the power balance and decreases the frequency
- ✓ Every generator adjust its output power according to its droop characteristic

# ::: Conclusions

- ✓ This paper presented the modeling and control of a renewable energy microgrid that supply a vegetable greenhouse.
- ✓ The power flow between the generators and the load in the microgrid is controlled using a two level hierarchical structure: a primary level based P-f droop control and a secondary level based on communication.
- ✓ The main goal of the proposed control method is to maintain the energy consumption from batteries as low as possible.
- ✓ The simulation show that when a perturbation appear (load variation, solar energy variation) the master inverter acts as a buffer supplying the load from batteries for a short period of time until the power management system brings the operation of the microgrid to a new steady state operation point where the master inverter power is close to zero.
- ✓ The simulations prove the proper steady state operation of the microgrid for different load and climatic conditions.



# :::Thank you

